



UMEME

ELECTRICITY END USER TARIFFS FOR THE PERIOD APRIL TO JUNE 2017

Umeme hereby informs its Esteemed Customers that on 10th April 2017, the **Electricity Regulatory Authority** notified us of the following End user tariff rates for the period from April to June 2017

Customer Category	Time of Use	Retail Base Tariffs for 2017	Quarterly Tariff Adjustment Factors <i>Relative</i> to the Base Tariffs Applicable for Q2 2017 Period				Resultant Retail Tariffs for Q2 2017	Percentage change from Q1-2017 (Quarterly Change)
			Inflation Adjustment Factor (IRAF)	Exchange Rate Adjustment Factor (FERFAF)	Fuel Adjustment Factor (FPAF)	Total Adjustment Factor		
		shs/ kWh	shs/ kWh	shs/ kWh	shs/ kWh	shs/ kWh	shs/ kWh	
Domestic Consumers- CODE 10.1 Low Voltage single phase supplied at 240 volts	First 15 kWh in a month	150.0	Not applicable	Not applicable	Not applicable	Not applicable	150.0	
	Above 15 kWh in a month	696.9	1.5	(4.7)	(6.6)	(9.8)	687.1	-1.4%
Commercial Consumers- CODE 10.2 Three phase low voltage load not exceeding 100 Amperes supplied at 415 volts	Peak	815.9	1.2	(4.0)	(5.3)	(8.1)	807.8	-1.0%
	Shoulder	628.1	1.2	(4.0)	(5.3)	(8.1)	620.0	-1.3%
	Off- Peak	391.5	1.2	(4.0)	(5.3)	(8.1)	383.4	-2.1%
	Average	629.0	1.2	(4.0)	(5.3)	(8.1)	620.9	-1.3%
Medium Industrial Consumers- CODE 20 Low voltage supplied at 415 volts, with maximum demand up to 500kVA	Peak	747.9	1.3	(4.1)	(5.3)	(8.1)	739.8	-1.1%
	Shoulder	575.7	1.3	(4.1)	(5.3)	(8.1)	567.6	-1.4%
	Off- Peak	355.6	1.3	(4.1)	(5.3)	(8.1)	347.5	-2.3%
	Average	577.8	1.3	(4.1)	(5.3)	(8.1)	569.7	-1.4%

Customer Category	Time of Use	Retail Base Tariffs for 2017	Quarterly Tariff Adjustment Factors <i>Relative</i> to the Base Tariffs Applicable for Q2 2017 Period				Resultant Retail Tariffs for Q2 2017	Percentage change from Q1-2017 (Quarterly Change)
			Inflation Adjustment Factor (IRAF)	Exchange Rate Adjustment Factor (FERFAF)	Fuel Adjustment Factor (FPAF)	Total Adjustment Factor		
		shs/ kWh	shs/ kWh	shs/ kWh	shs/ kWh	shs/ kWh	shs/ kWh	
Large Industrial Consumers- CODE 30 High voltage 11000 volts or 33,000 volts with maximum demand exceeding 500 kVA but up to 1,500 kVA	Peak	498.2	0.6	(1.5)	(5.2)	(6.1)	492.1	-1.2%
	Shoulder	383.5	0.6	(1.5)	(5.2)	(6.1)	377.4	-1.6%
	Off- Peak	244.5	0.6	(1.5)	(5.2)	(6.1)	238.4	-2.5%
	Average	376.3	0.6	(1.5)	(5.2)	(6.1)	370.2	-1.6%
Extra Large Industrial Consumers- CODE 40 High voltage 11000 volts or 33,000 volts with maximum demand exceeding 1,500 kVA and dealing in manufacturing	Peak	493.1	0.6	(1.6)	(4.9)	(5.9)	487.2	-1.2%
	Shoulder	379.6	0.6	(1.6)	(4.9)	(5.9)	373.7	-1.6%
	Off- Peak	243.3	0.6	(1.6)	(4.9)	(5.9)	237.4	-2.4%
	Average	372.8	0.6	(1.6)	(4.9)	(5.9)	366.9	-1.6%
Street Lighting- CODE 50	Average	679.7	1.3	(4.4)	(5.4)	(8.5)	671.2	-1.3%
Weighted Average		513.2	0.8	(2.6)	(4.3)	(6.1)	505.7	-1.5

Note:

1. The **Electricity Regulatory Authority** announced that the schedule of Tariffs for the Second Quarter of 2017 shall be applicable to all consumer bills raised based on meter readings taken in the period April to June 2017 for customers on post paid billing system.
2. The new Tariffs rates for the Second Quarter of 2017 shall be effective from 11th April 2017 for our customers on the prepaid billing system.
3. The first monthly 15 kWh for the domestic customers shall be charged at a life line tariff of shs 150 per kWh.
4. The **Electricity Regulatory Authority** announced that the Adjustment Factors shall be applicable to peak, shoulder and off peak time of use periods as indicated above
5. In the Q1 2017 Tariff Review, the Electricity Regulatory Authority introduced a new customer category for the Extra Large Industrial customers supplied at high voltage, with maximum demand above 1,500 kVA and engaged in manufacturing. The new tariff rates, as indicated above, shall be applicable to meter readings taken in the period April to June 2017.
6. Other charges such as fixed monthly charges, maximum demand charges, inspection fees, new connection charges, reconnection fees and penalties for power theft remain unchanged from Q1 2017
7. The new Tariff Rates shall apply to any estimated unbilled consumption resulting from either power theft or other instances leading to unbilled consumption.